

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22	--	--	1,161	4	105	-2	1,286	7	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	36	0	60	28	53	--	25	14	7	131
Pentanes Plus	7	0	--	--	-1	--	0	--	--	5
Liquefied Petroleum Gases	29	--	60	28	54	--	24	14	7	126
Ethane/Ethylene	1	--	--	--	--	--	0	--	--	1
Propane/Propylene	19	--	41	19	54	--	15	--	1	117
Normal Butane/Butylene	5	--	24	4	--	--	7	0	6	19
Isobutane/Isobutylene	5	--	-6	5	--	--	2	14	--	-11
Other Liquids	--	14	--	744	1,521	255	25	2,502	28	-23
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	22	317	-6	-3	323	27	0
Hydrogen	--	--	--	--	--	2	--	2	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	8	317	7	-3	322	27	0
Fuel Ethanol ⁶	--	14	--	8	309	8	-5	316	27	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	8	-1	1	6	--	0
Other Hydrocarbons	--	--	--	14	--	-14	--	--	--	0
Unfinished Oils	--	--	--	111	0	--	32	102	--	-23
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	610	1,203	261	-3	2,077	0	0
Reformulated	--	--	--	179	304	55	17	522	0	0
Conventional	--	0	--	431	899	205	-20	1,554	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,811	483	1,538	-268	210	--	286	5,067
Finished Motor Gasoline	--	--	3,041	75	353	-268	-18	--	6	3,213
Reformulated	--	--	1,241	--	--	-22	1	--	0	1,218
Conventional	--	--	1,800	75	353	-247	-19	--	6	1,995
Finished Aviation Gasoline	--	--	--	0	1	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	95	45	481	--	-2	--	8	615
Kerosene	--	--	6	0	2	--	6	--	0	2
Distillate Fuel Oil ⁷	--	--	410	133	657	0	229	--	123	847
15 ppm sulfur and under ⁸	--	--	261	107	508	0	89	--	35	752
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	20	5	46	--	30	--	15	26
Greater than 500 ppm sulfur	--	--	129	21	103	--	110	--	74	69
Residual Fuel Oil ⁹	--	--	69	195	0	--	-11	--	110	166
Less than 0.31 percent sulfur	--	--	7	36	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	6	--	--	-25	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	154	0	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	7	2	4	--	0	--	--	13
Naphtha for Petro. Feed. Use	--	--	7	2	4	--	0	--	--	13
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	0	--	--	0	--	0	1
Lubricants	--	--	15	6	19	--	2	--	5	34
Waxes	--	--	0	4	--	--	0	--	2	2
Petroleum Coke	--	--	41	8	--	--	--	--	23	26
Marketable	--	--	12	8	--	--	--	--	23	-3
Catalyst	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil	--	--	77	15	21	--	6	--	9	98
Still Gas	--	--	46	--	--	--	--	--	--	46
Miscellaneous Products	--	--	3	0	--	--	0	--	1	2
Total	58	14	3,871	2,416	3,116	91	259	3,803	328	5,176

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net inputs, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."